



a PPL company

RECEIVED

JUL 01 2013

PUBLIC SERVICE  
COMMISSION

Mr. Jeff DeRouen,  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

**Louisville Gas and Electric  
Company**  
State Regulation and Rates  
220 W. Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Rick E. Lovekamp  
Manager, Regulatory Affairs  
T 502-627-3780  
F 502-627-3213  
Rick.Lovekamp@lge-ku.com

July 1, 2013

RE: *In the matter of Louisville Gas and Electric Company Alleged Failure  
to Comply with KRS 278.495  
Case No. 2012-00239*

Dear Mr. DeRouen:

Enclosed please find Louisville Gas and Electric Company's ("LG&E") monthly status report pursuant to the February 5, 2013 Order in the above referenced proceeding.

This is the last monthly status report that will be submitted by LG&E. Pursuant to Ordering Paragraph No. 6 in the February 5, 2013 Order LG&E will file a final report with the Commission on or before July 31, 2013.

Should you require anything further, please contact me at your convenience.

Sincerely,

Rick E. Lovekamp

Enclosure

## KPSC Status Report

### LG&E Project - Resetting Gas Regulator Facility Operating Pressures (As of June 28<sup>th</sup>, 2013)

#### June – Work Completed

As of end of June the resetting of operating pressures of gas regulation equipment at all gas regulation facilities supplying LG&E's gas distribution systems is 100% complete. Gas regulation equipment operating pressures have been reset to below system MAOPs for all facilities.

Work accomplished during June included resetting operating pressures of gas regulation equipment at 2 regulation facilities supplying 35 psig distribution systems, 10 facilities supplying 20 psig systems, and 8 facilities supplying single feed systems. Also, pressure up-rates were completed on 20 single feed systems and the operating pressures of gas regulation equipment reset to below the newly established system MAOPs.

#### On-going Work Planned

Additional system enhancements will be on-going during 2013 and are scheduled to be completed by year end. The enhancements include completing pressure up-rates and capital improvements for certain distribution systems that will enable the systems to operate at the same level of reliability during the winter operating periods with the operating pressures of gas regulation equipment set below system MAOPs.

#### Project Status Summary

Provided below is a table with completion percentages for resetting operating pressures of LG&E's distribution systems broken down primarily by pressure class. For each pressure class, the following data is provided: total customer count, total number of gas regulator facilities, number of gas regulator facilities that operating pressure has been reset, and percent complete for each pressure class.

Systems Pressure Class (psig)	No. Customers	Regulator Facilities		
		Total	Resets Completed	Percent Completed
60	53,120	15	15	100.0%
50	58,364	27	27	100.0%
35	149,103	97	97	100.0%
30	1,589	3	3	100.0%
20	14,684	10	10	100.0%
15	399	2	2	100.0%
Single feed <sup>1</sup>	12,058	171	171	100.0%
<b>Totals</b>	<b>289,317</b>	<b>325</b>	<b>325</b>	<b>100.0%</b>

<sup>1</sup> Single fed single gas regulator facilities supply a single distribution system and operate at various pressures